



Advisory Board Meeting

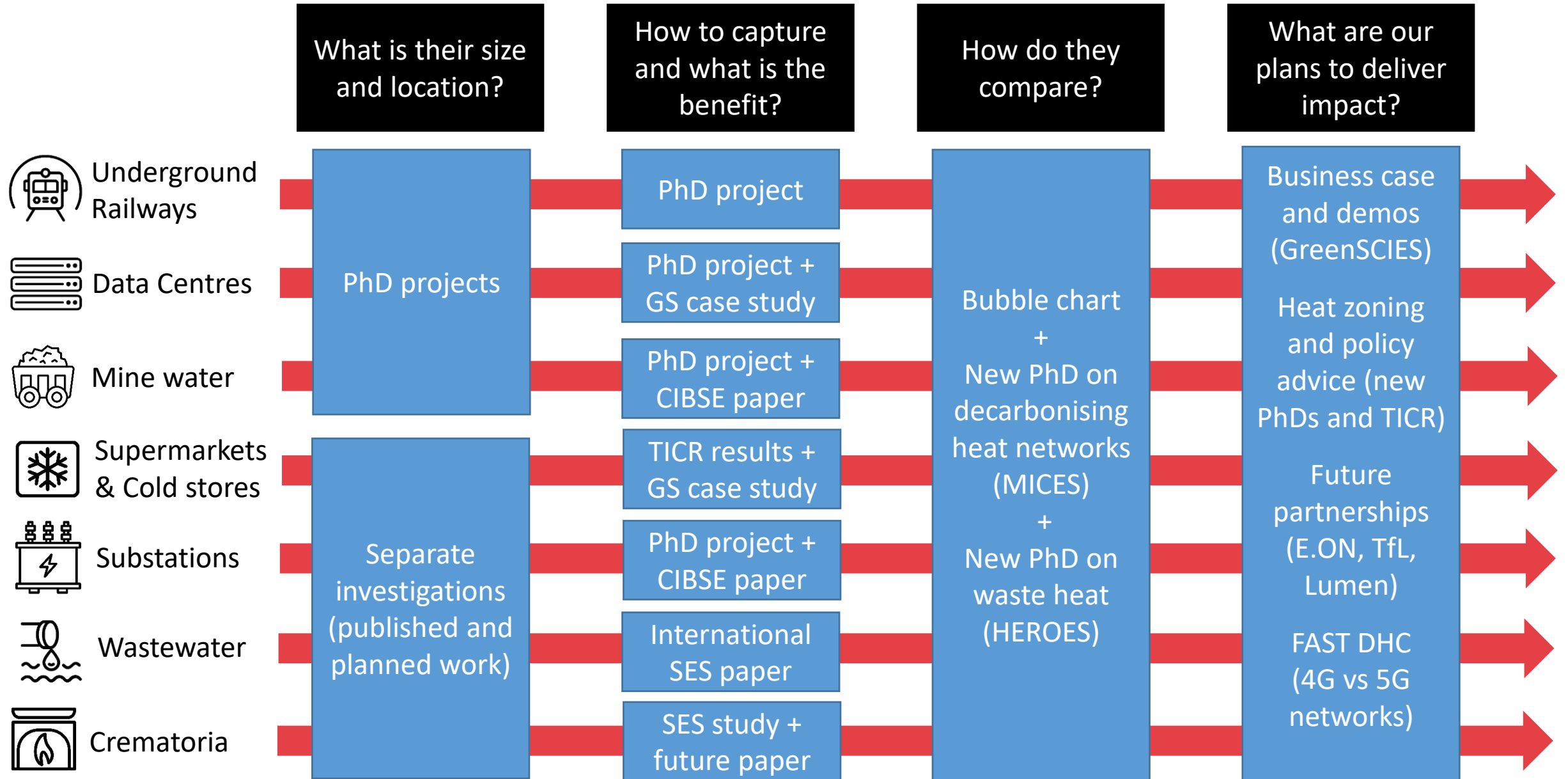
19 October 2023

Heat Capture

LSBU Team – Aya, Cat, Eshagh, Gareth, Helen, Henrique, Judith, Matt & Graeme

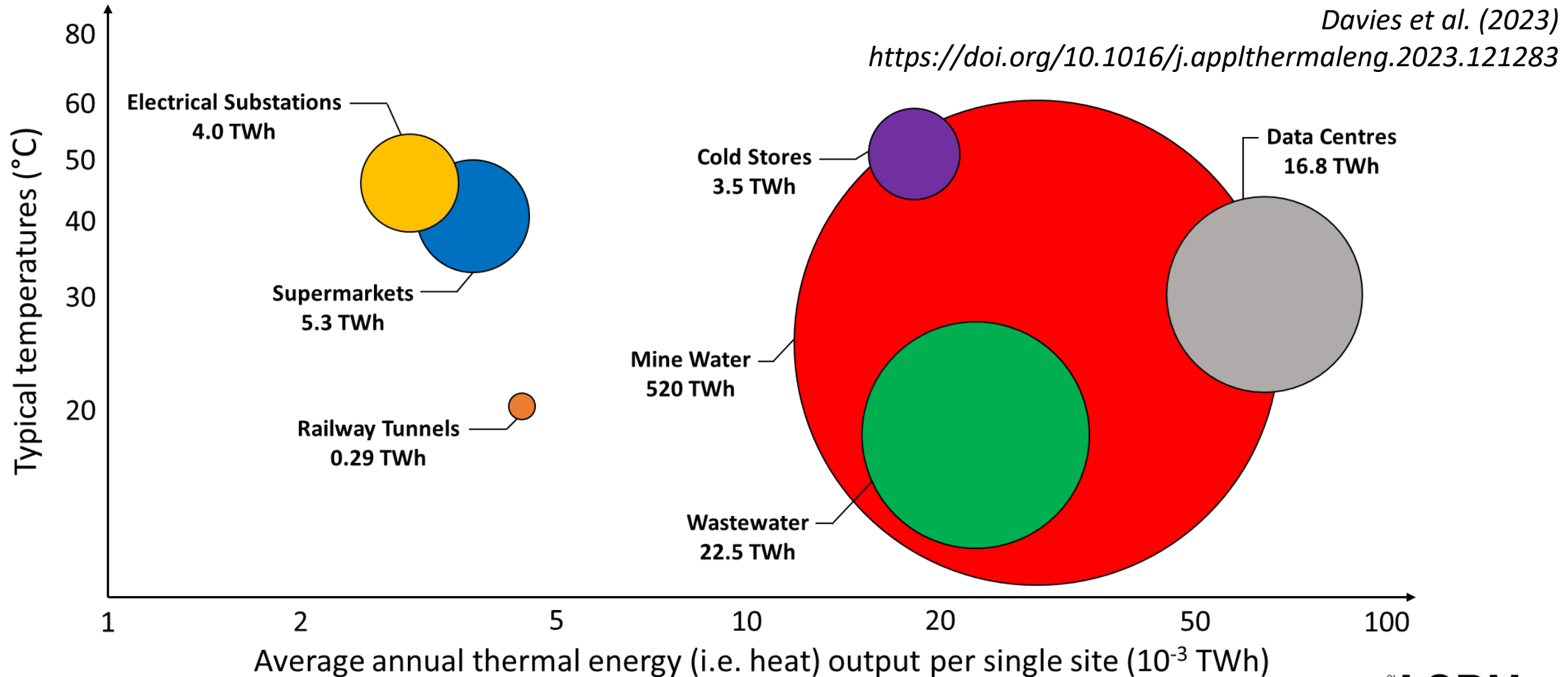
**Low Temperature Heat Recovery and Distribution  
Network Technologies**

# Addressing the big questions to identify the opportunity



# LOW TEMPERATURE WASTE HEAT

Recently published paper compares different sources of low-grade waste heat in the UK



# DETAILED ASSESSMENTS OF WASTE HEAT SOURCES

EST 1892  
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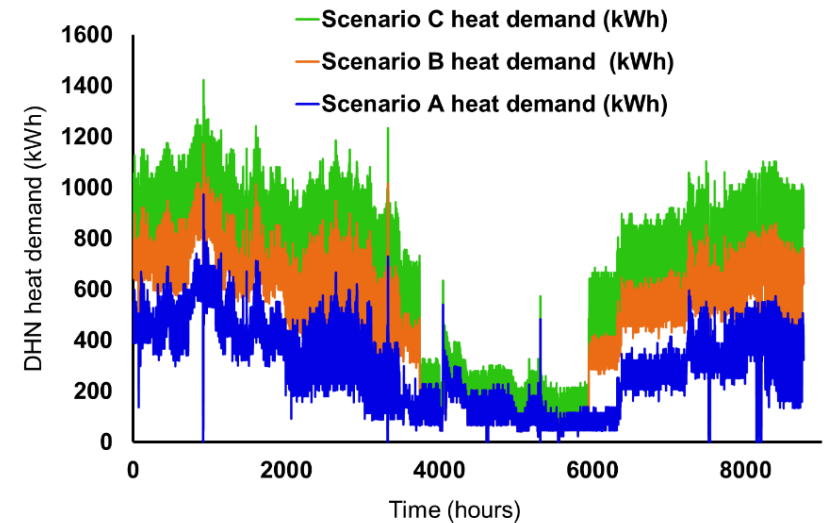
**LoT-NET** 

# ELECTRICAL TRANSFORMERS

Lagoeiro et al. (2023)  
<https://doi.org/10.1016/j.egy.2023.09.074>

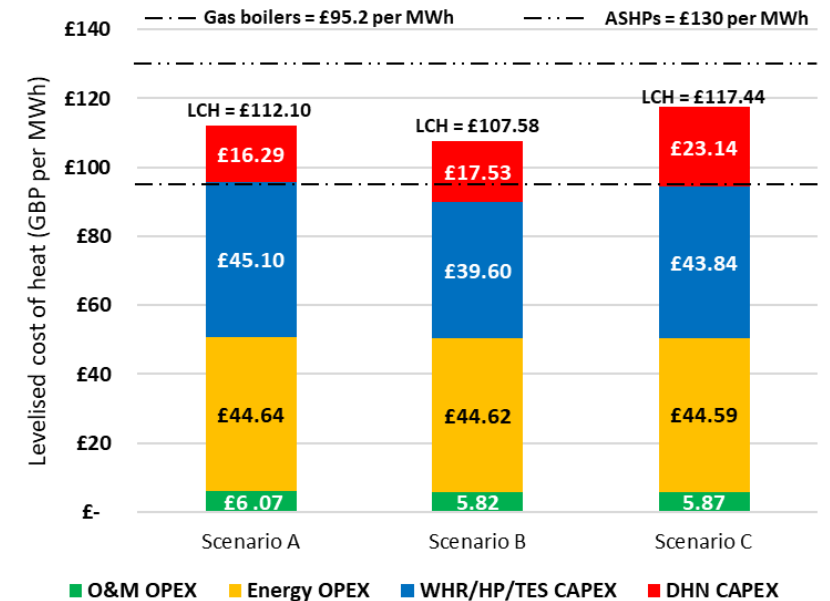
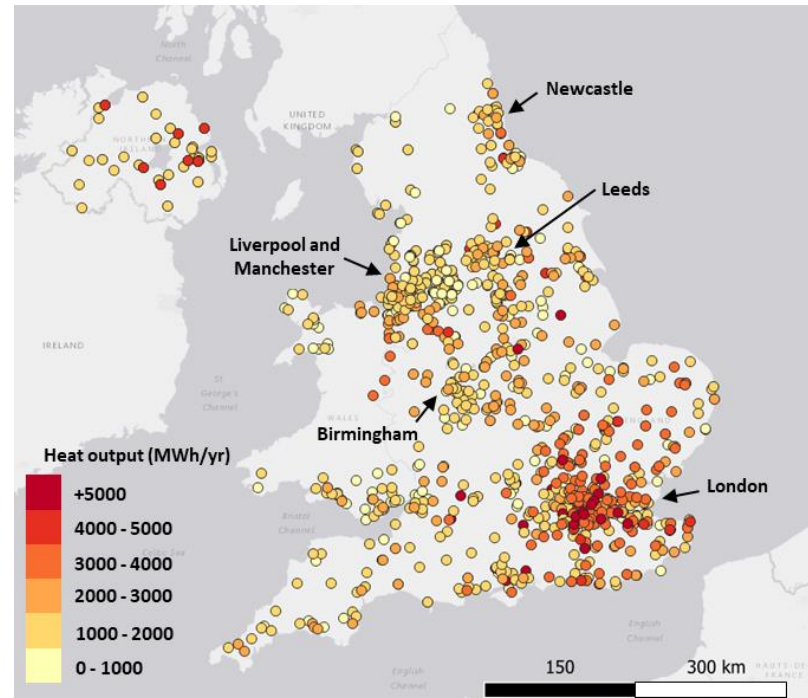
Mapping potential and investigating benefits

- Use of waste heat increases if connected to larger DHNs
- Levelised cost of heat varied from £107.56 to £117.44 per MWh
- Highly dependent on peak coincidence and linear heat densities
- WHR system could achieve a SCOP of 3.40 and 80% carbon savings



Country	Number of sites	Waste heat output (TWh)
England	1,181	3.52
Wales	78	0.18
Northern Ireland	77	0.30
Scotland*	55	0.32
<b>Total</b>	<b>1,391</b>	<b>4.32</b>

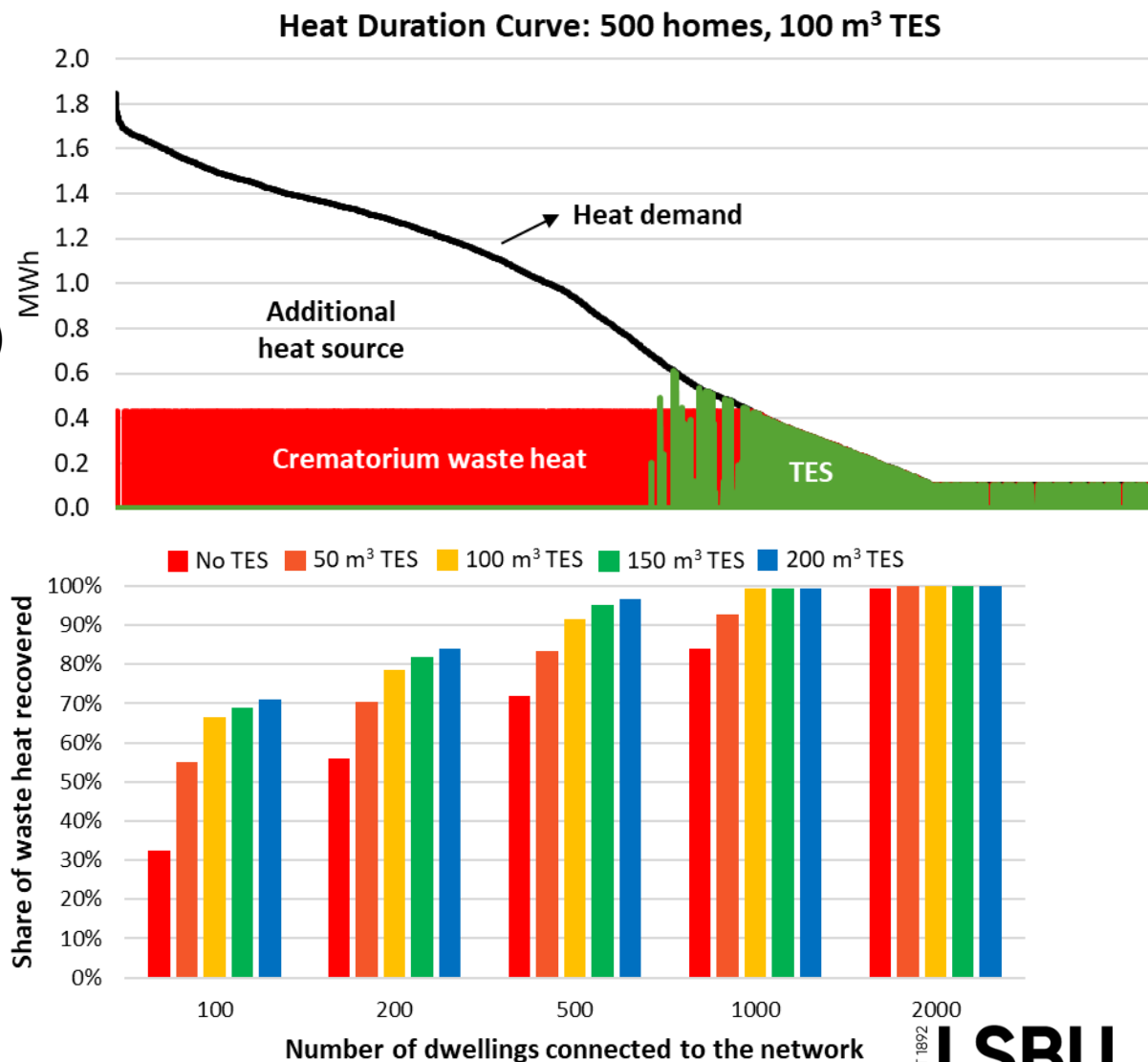
\*Obtained from an investigation by Sinclair & Unkaya (2020)



# CREMATORIA

Waste heat output of up to 281 GWh/year was estimated for crematoria

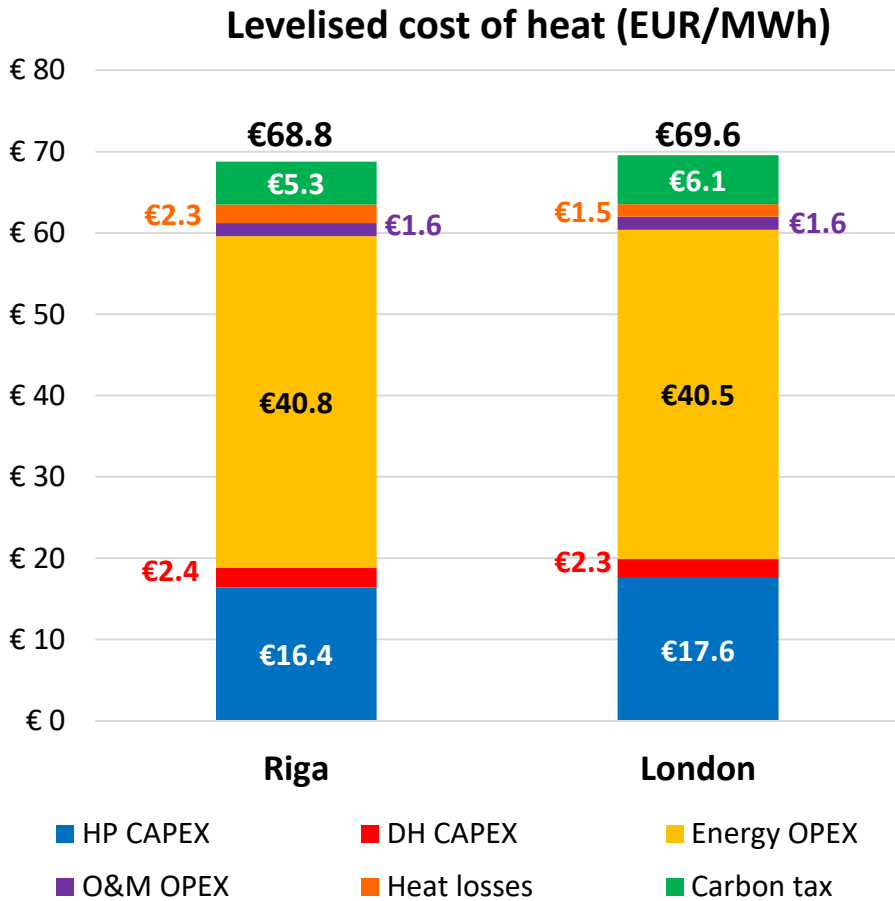
- Canley Crematorium case study: 979 MWh per annum
- TES and larger networks enable greater integration
- Levelised cost of capture of £25.9 per MWh at 80-90°C
- Cost savings: 29.6% (90% boilers) and 34.4% (HPs COP = 3.5)



# TREATMENT PLANTS

International collaboration on competitiveness and social benefit of waste heat

## 4 step: A multi-factorial assessment of potential of treated WW, KPIs



**Energy:**  
PEF, Recovered energy share (%)

**Environmental:**  
CO2 savings (%)

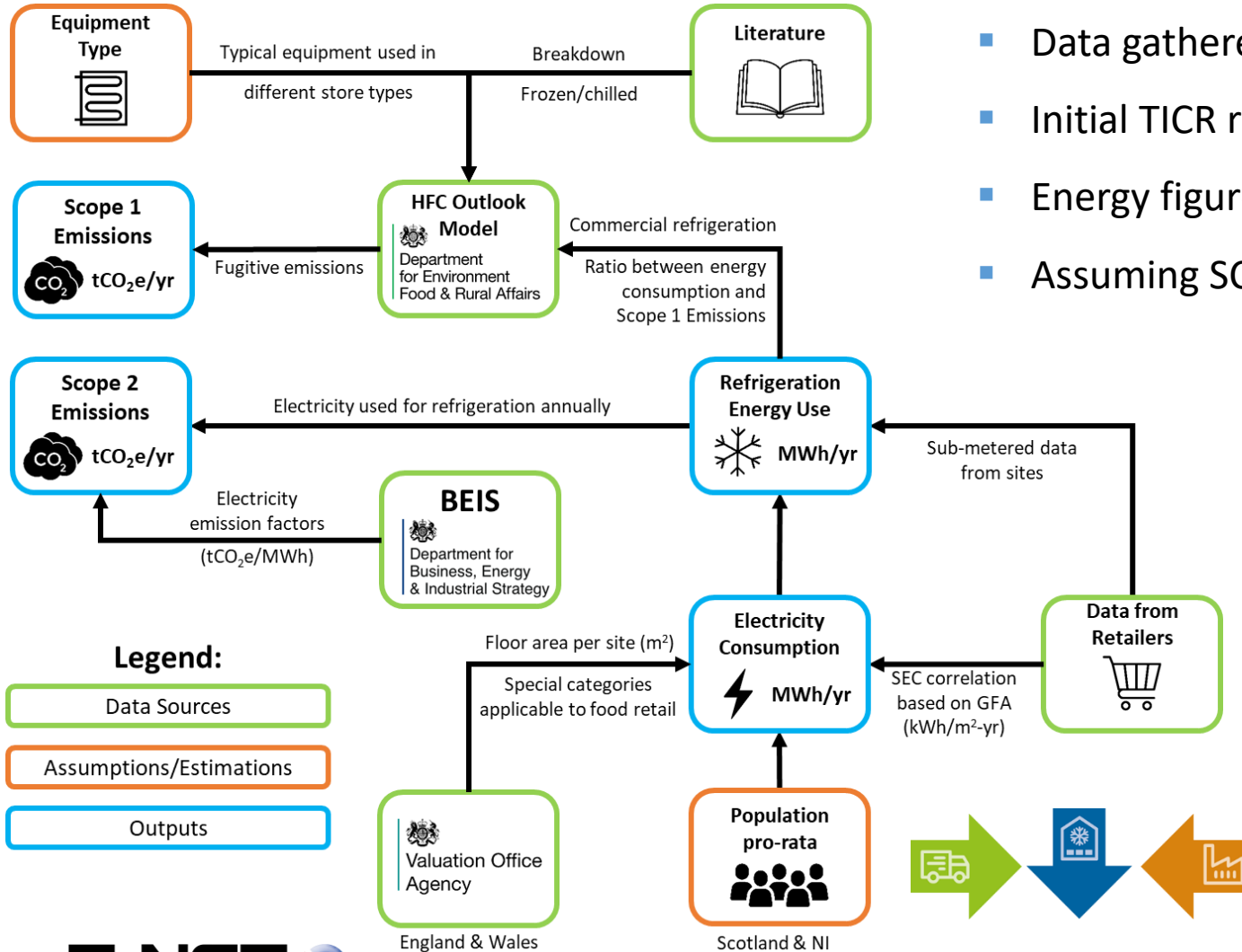
**Economy:**  
Cost of avoided CO2 (EUR/tCO2)

**Social:**  
Share of avoided heating costs (%)

Parameters	Riga	London
Initial Primary Energy Factor	1.22	1.26
Primary Energy Factor with WHR	0.45	0.46
Recovered energy share in DH (%)	65%	70%
Carbon savings (%)	77%	72%
NG Production Tariff (EUR/MWh)	128.42	119.12
LCOH for WHR system (EUR/MWh)	68.77	69.56
Price differential (EUR/MWh)	59.64	49.55
Annual cost of avoided emissions (EUR/tCO <sub>2</sub> e)	47.49	116.00
Savings in relation to annual household income (%)	2.67%	1.04%

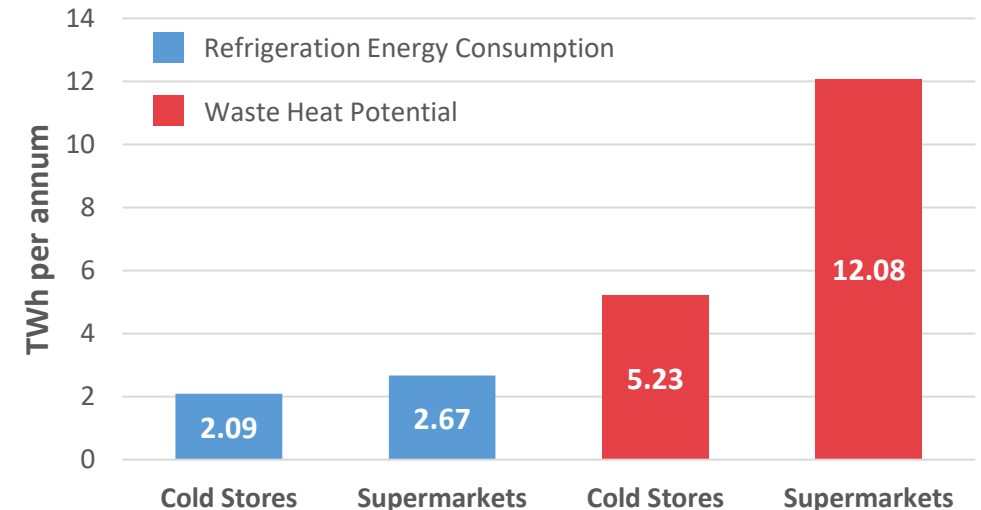
# COLD STORES AND SUPERMARKETS

Investigation of refrigeration emissions can be used to estimate waste heat potential



- Data gathered for 7,400 supermarkets and 607 cold stores
- Initial TICR results suggest greater number of sites and energy
- Energy figures can be used to assess waste heat potential
- Assuming SCOPs of 1.5 for cold stores and 3.52 for supermarkets

TICR Results and Waste Heat Potential

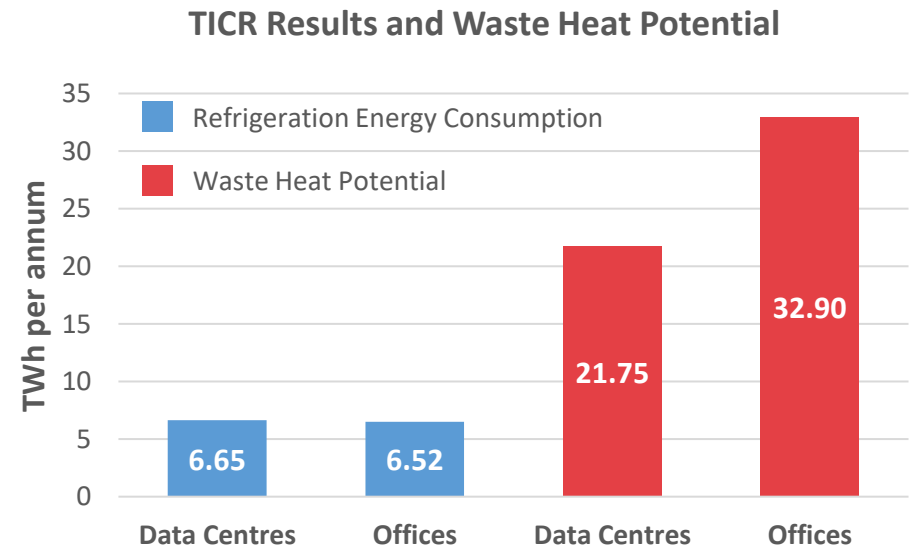
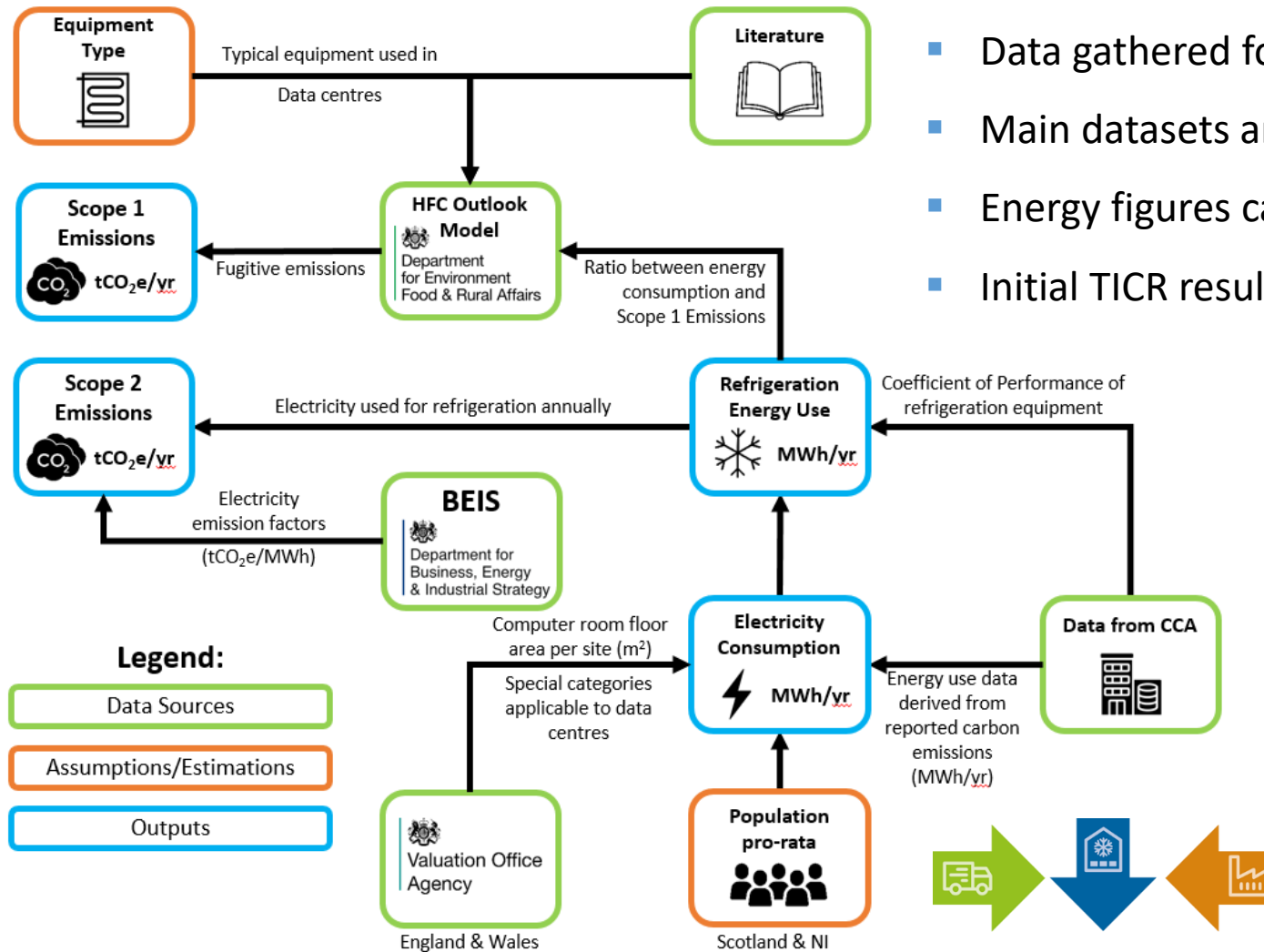




# DATA CENTRES

PhD project is supporting TICR and estimating waste heat potential from UK DCs

- Data gathered for 521 data centres and 1584 office buildings
- Main datasets are the VOA rating lists and CCAs
- Energy figures can be used to assess waste heat potential
- Initial TICR results suggest greater number of sites and energy



# MINE WATER

PhD project: mine water as resource for heat supply and storage

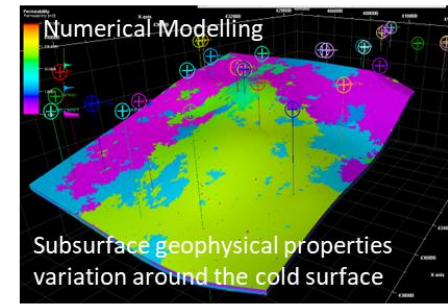
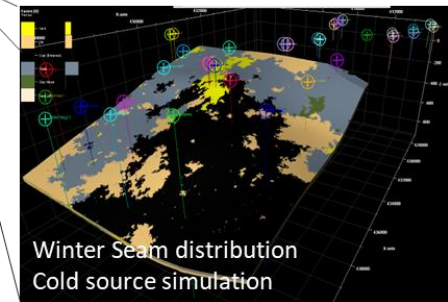
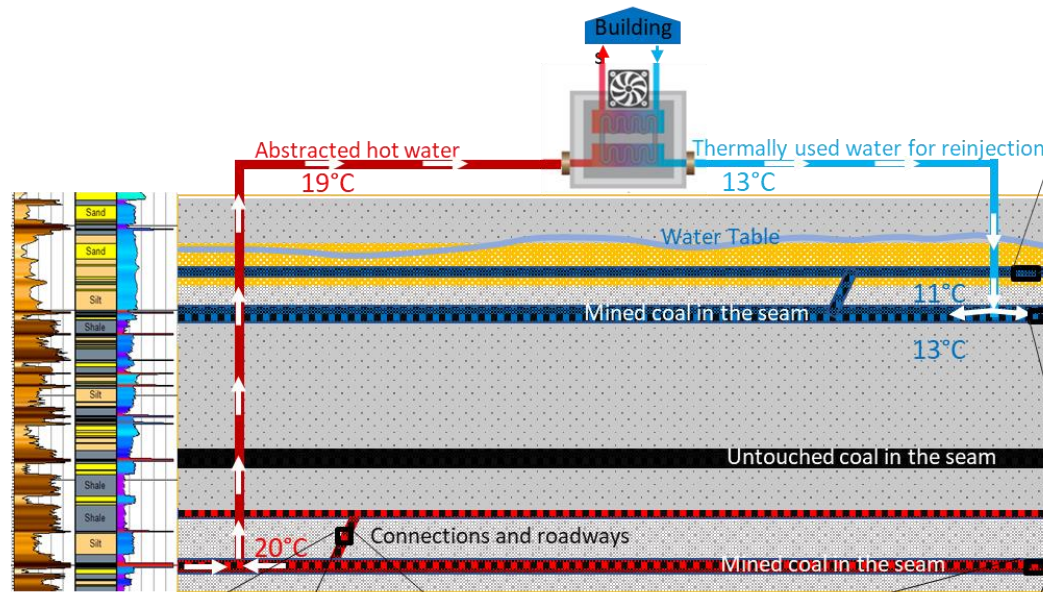


## Minewater study wins symposium prize

The presentation of a case study on the integration of minewater into smart cooling and heating network systems has been voted the 'Most significant contribution to the art and science of building services engineering' at the annual CIBSE ASHRAE Technical Symposium.

### Integration of waste heat and mine water:

- Saving 7MW of waste heat.
- Heating nearly 2000 buildings.
- Inter-seasonal heat storage.
- Economically efficient.



# DEMONSTRATIONS AND RELATED INVESTIGATIONS

EST 1892  
**LSBU**

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# DEMONSTRATIONS

Thermal integration at a yoghurt producer

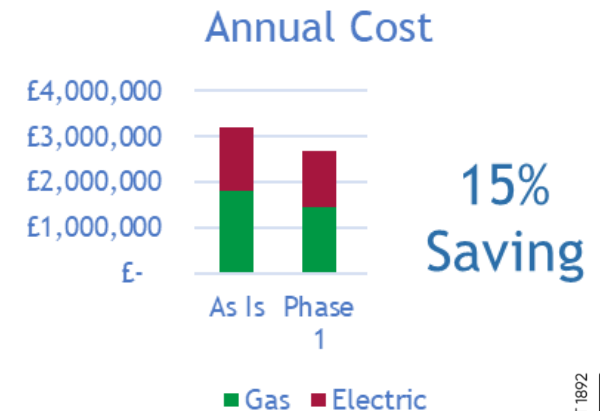
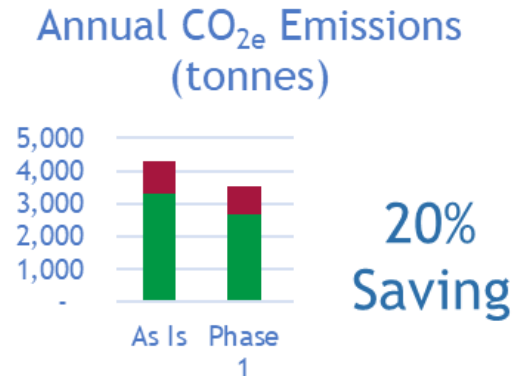
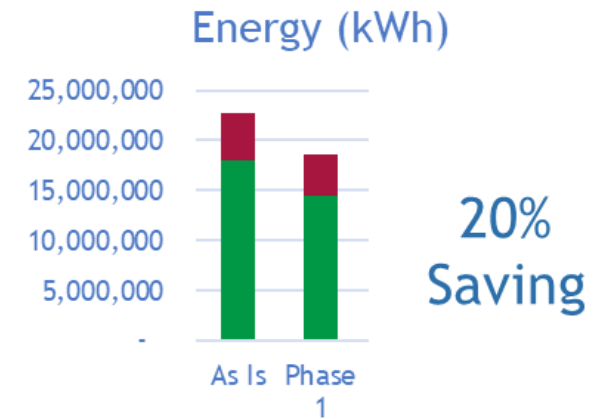
- Yeo Valley
- Thermal integration at a yoghurt producer (Yeo Valley)
- Using a HTHP to upgrade waste heat from a refrigeration plant
- Currently steam (gas) for pasteurisation/yoghurt processing
- Ice bank chiller for cooling
- Facilities next to each other on the Blagdon site
- Need to identify concurrence in demand
- Idea is to integrate of heating and cooling using vapour compression systems for providing all thermal services
- Use of HTHP to upgrade waste heat from chiller
- Considerable savings identified, divided into 4 stages (to make changes simpler and less disruptive)



# DEMONSTRATIONS

Thermal integration at a yoghurt producer

- 18,000,000 kWh per year of gas used
- Gas is used only to raise steam for CIP and pasteurisation
- 120,000 tonnes of Yoghurt produced
- Gas price ~£0.1/kWh
- Electricity Price ~£0.3/kWh
- Stage 1: Extracting 3,200,000 kWh from chilled water
- Stage 1 savings of 20% energy and carbon (see right), 15% cost (up to 70% energy and carbon, 40% cost for stage 4)



# DEMONSTRATIONS

Advanced retail refrigeration: demand side response and thermal energy storage

- ASDA, City Engineering
- Demand Side Response (DSR) optimised at a concept
- TES by using the grid/refrigeration plant during surplus will be used to generate a cold thermal store
- Reduce summer condensing temperatures
- Prevent outages due to high condensing temperatures
- Work in progress on TES potential (size, material, location)



# DEMONSTRATIONS

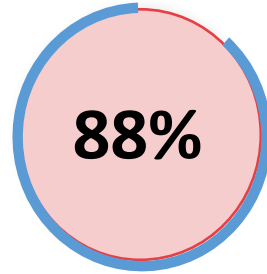
Heat recovery from a regional distribution centre (cold storage)

- Star, ASDA, City Engineering
- Demonstrate the feasibility (from a technical, carbon reduction and financial case) of reclaiming heat from regional distribution cold store refrigeration systems
- Use it on site and locally to meet the heat demands currently supplied from natural gas and other resources
- Assessing store at Avonmouth
- Additional data logging applied by Star
- Good data on refrigeration plant and heat available
- Analysing data on heat sinks which have just received

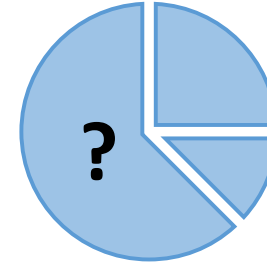


# MICES PROJECT

Modifying Intensive Carbon Energy Systems (in particular, heat networks)



of networks use gas CHP and  
boilers



chaotic and fragmented  
market

**Understand** the complex landscape of the UK's heat network market and **identify signature archetypes**

**Define** the unique **decarbonisation needs and challenges** of these high-carbon signatures

**Develop** decarbonisation strategies tailored for each archetype, with focus on systems that are difficult to transition



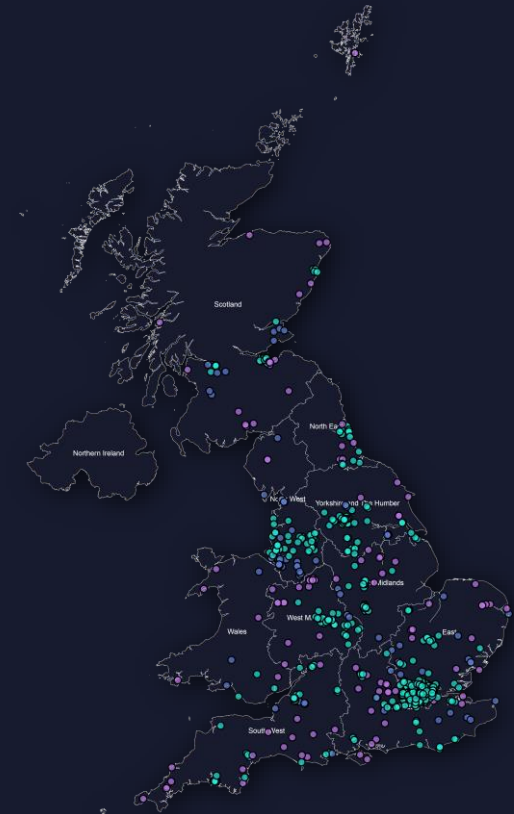
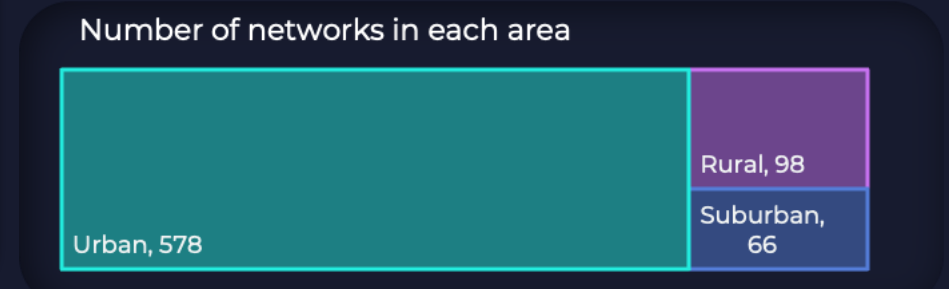
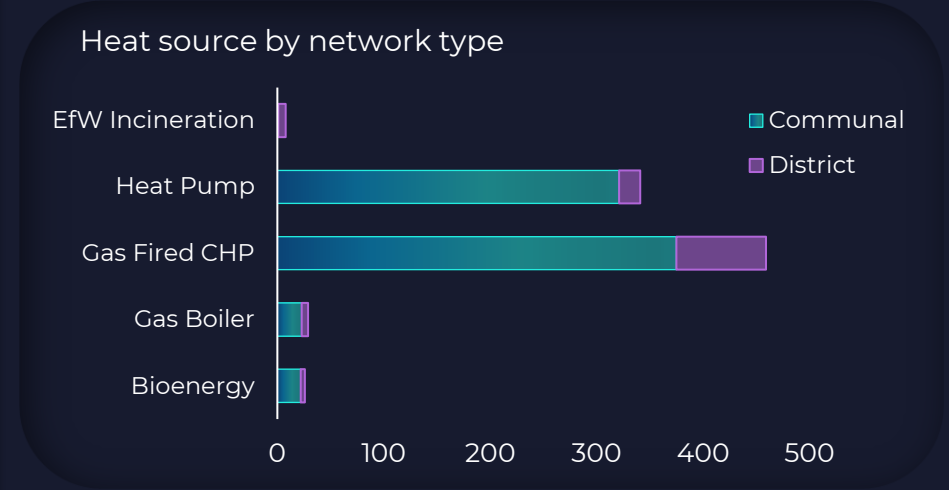
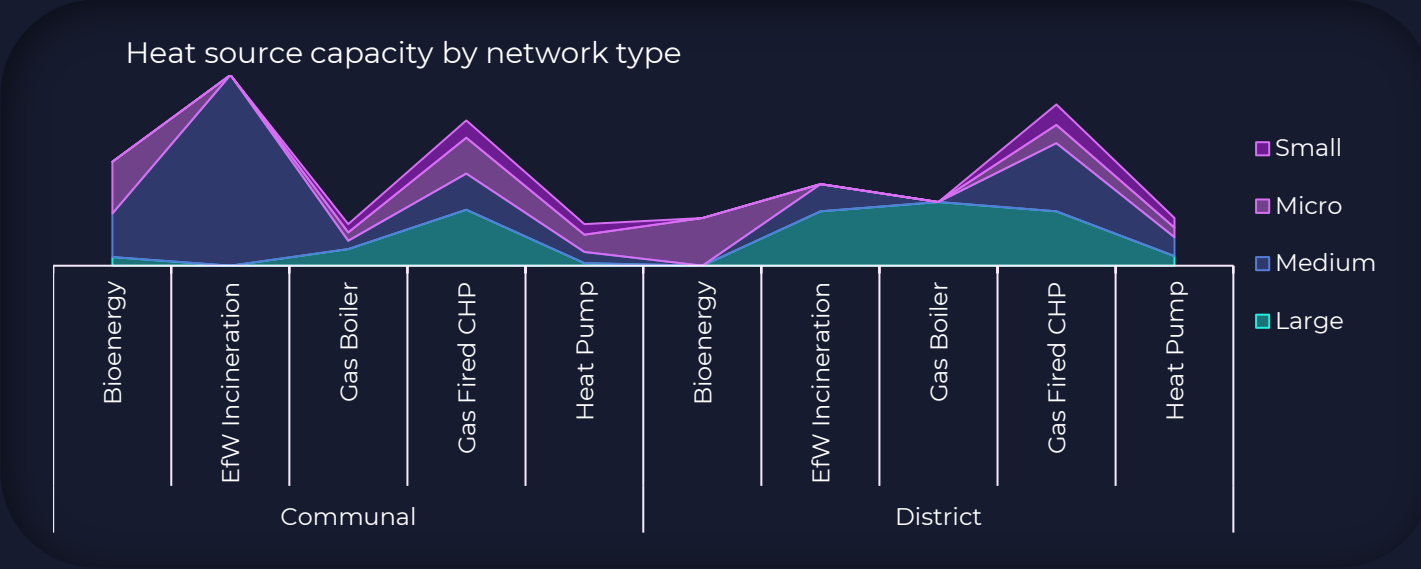
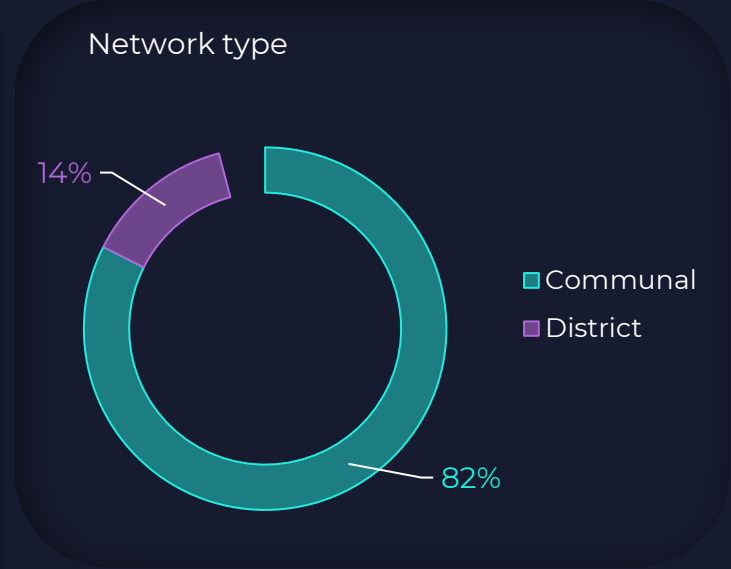
**900**  
heat networks  
across the UK

More than  
**10**  
data  
sources

**Factors considered**

- Type of area
- Type of buildings connected
- Type of network
- Served sector
- Type of technology
- Scale of technology

BY: AYA HEGGY

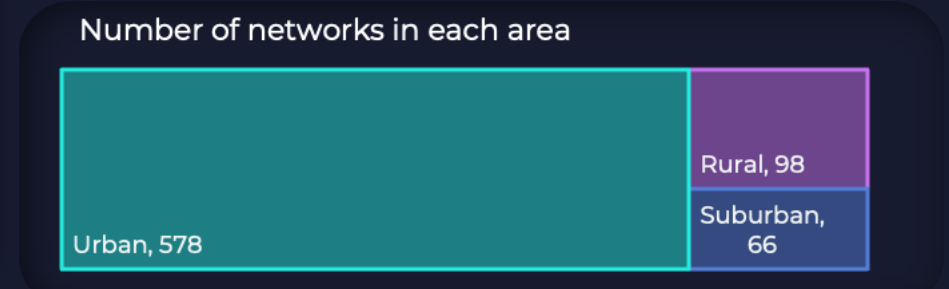
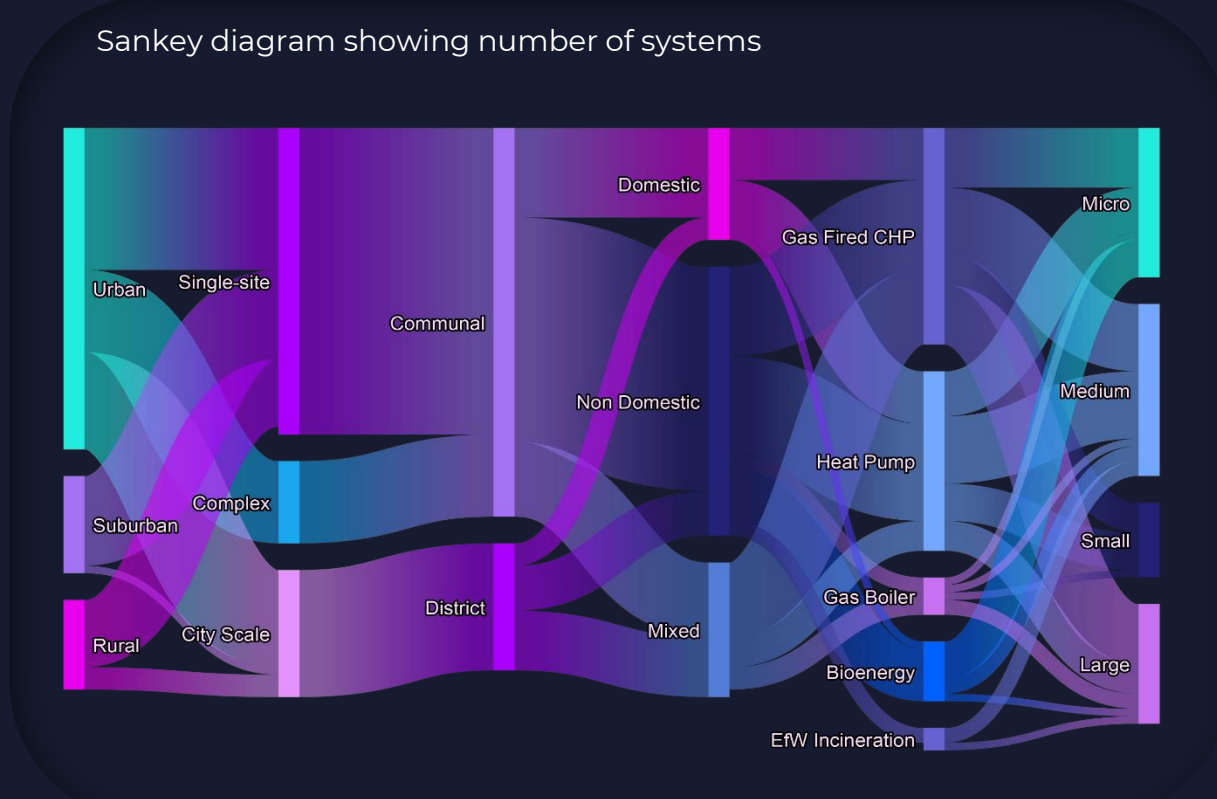
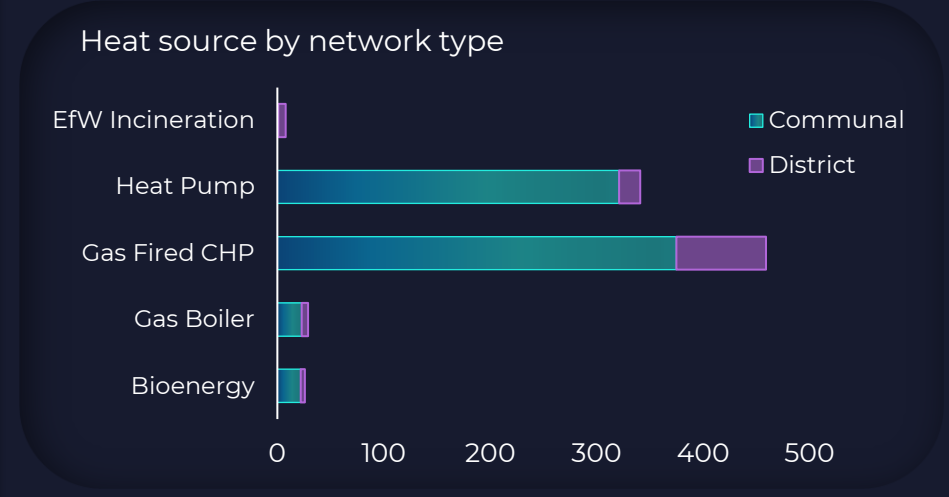
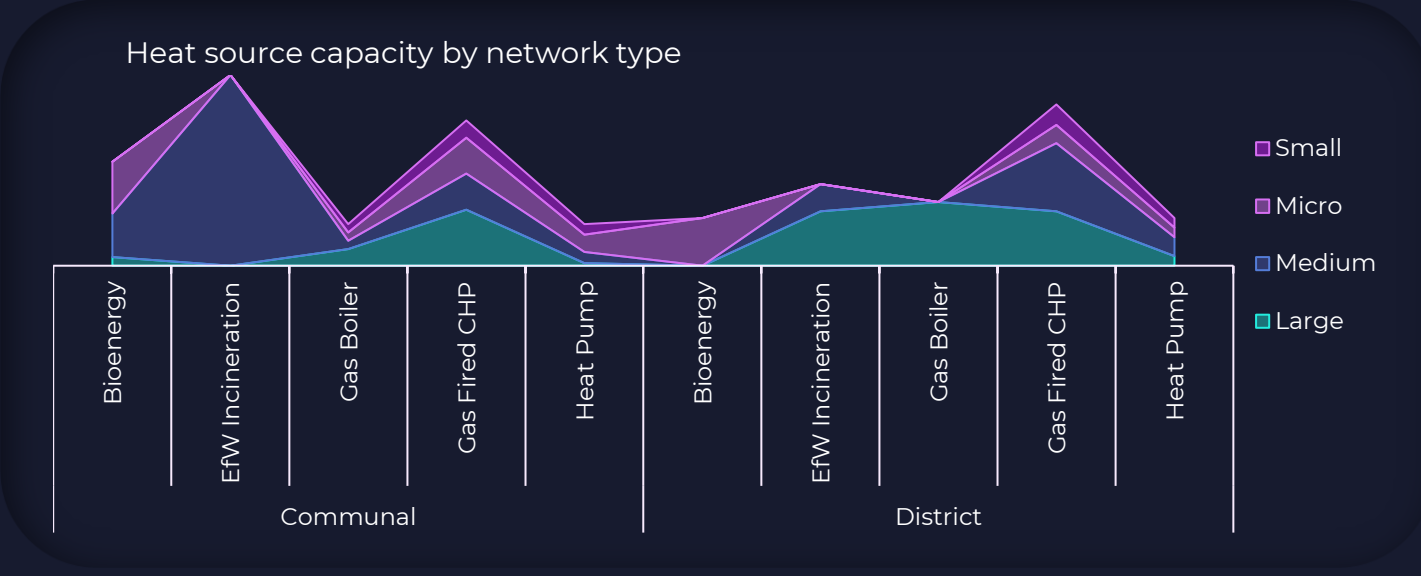
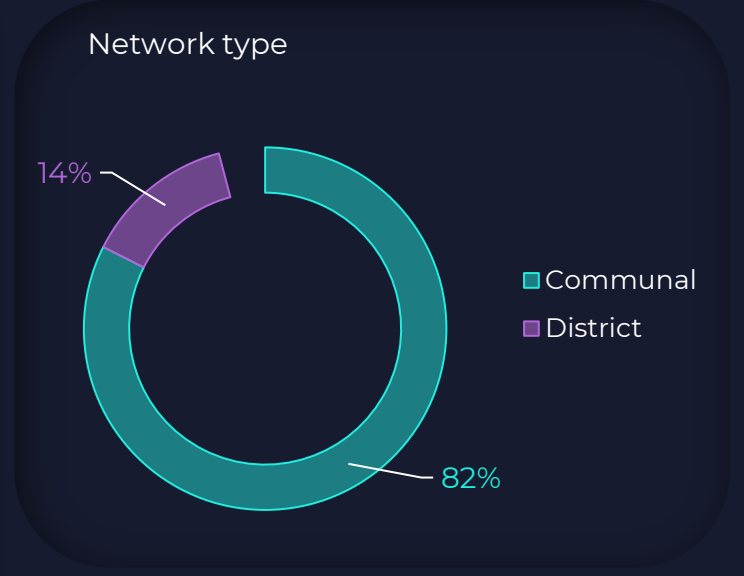


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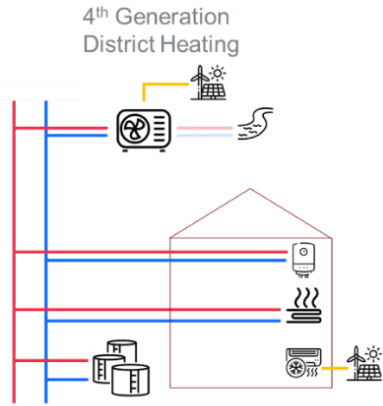
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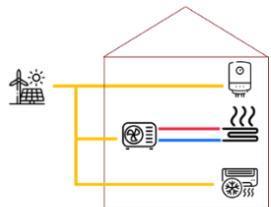
# FUTURE/POTENTIAL PROJECTS

Better understanding of DHC, waste heat, and their potential applications (also in Ukraine!)

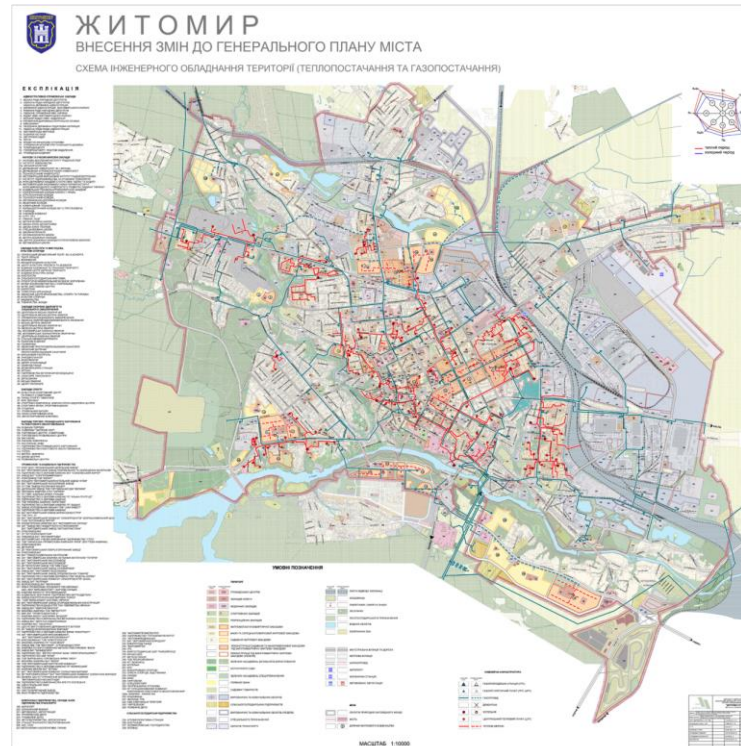
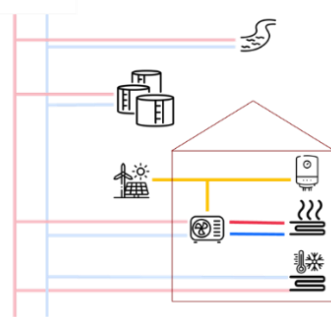
F A S T  
DHC



Individual Solution



5<sup>th</sup> Generation District Heating and Cooling



Heat source behaviour



Practical challenges



Environmental impacts



Business models